November 17, 2020

California Public Utilities Commission
Energy Division Tariff Unit
505 Van Ness Ave.
Fourth Floor
San Francisco, CA 94102-3298

3C-REN Advice Letter 6-E/5-G
(CPUC # 220)

Subject: Substitute Sheet for 3C-REN Advice Letter 6-E/5-G

Enclosed is a substitute sheet for page 3 of Advice Letter 6-E/5-G, 3C-REN 2021 Energy Efficiency Annual Budget Advice Letter, submitted on September 1, 2020.

On page 3, 3C-REN corrected the uncommitted and unspent carryover balance and total 3C-REN Program Year budget recovery request as presented in Table 2: 3C-REN Forecast Energy Savings (Net). This correction was made to reflect a decrease in funding available from PG&E’s load share for 2021 budget offset as a result of PG&E’s use of the estimated 2019 unspent and uncommitted funds amount from 3C-REN’s ABAL (based on load share) in the 2020 budget recovery.

3C-REN’s 2021 annual budget request remains the same.

This substitute sheet is being submitted in accordance with General Order 96-B, Section 7.5.1, which allows for minor revisions or corrections.

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For the 3C-REN, Tri-County Regional Energy Network
2. 3C-REN 2021 Forecasted Energy Savings and Cost-Effectiveness

3C-REN’s forecast energy savings in kWh, kW, and therms (MM) are included alongside the sector level budget in Table 2. Forecast cost effectiveness for 2021 in TRC, PAC and RIM is also included below.

Table 1: 3C-REN FORECAST ENERGY SAVINGS (Net)\(^1\)

<table>
<thead>
<tr>
<th>Sector</th>
<th>2021 Program Year Budget</th>
<th>PA forecast kWh</th>
<th>PA forecast kW</th>
<th>PA forecast therms (MM)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>$5,914,078</td>
<td>1,548,512</td>
<td>123</td>
<td>0.10</td>
</tr>
<tr>
<td>Codes and Standards</td>
<td>$1,404,181</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
</tr>
<tr>
<td>WE&amp;T</td>
<td>$1,280,298</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
</tr>
<tr>
<td>Subtotal</td>
<td>$8,598,557</td>
<td>1,548,512</td>
<td>123</td>
<td>0.10</td>
</tr>
<tr>
<td>3C-REN Savings Target per PY 2019 ABAL True-up</td>
<td>916,263</td>
<td>586</td>
<td>0.11</td>
<td></td>
</tr>
</tbody>
</table>

% of Savings Target 169% 21% 88%

PA EM&V $98,310
Total 3C-REN PY Spending Budget\(^1\) $8,696,867
Uncommitted and Unspent Carryover balance\(^2\) $3,177,284
Total 3C-REN PY Budget Recovery Request\(^3\) $5,519,583
Authorized PY Budget Cap (D.18-05-041) $6,662,881

| Forecast PY TRC | 0.22 |
| Forecast PY PAC | 0.30 |
| Forecast PY RIM | 0.30 |

\(^1\) Total proposed program year budget spending, including uncommitted unspent carryover.
\(^2\) The balance of unspent uncommitted reflects the total unspent uncommitted starting Jan 1, 2018 through Dec 31 of current year (PY-1). For the PG&E corresponding share of unspent, the incremental remaining unspent and uncommitted funds from 2019, beyond what was estimated in as unspent in the 2020 ABAL is included. For SCE and SoCalGas, the entire 2019 unspent & uncommitted funds are being included as they have been trued up based on actual spending.
\(^3\) Amount of funds to be collected for the 2021 Program Year - Total 3C-REN PY Spending Budget less Uncommitted and Unspent Carryover balance.

\(^1\) Forecast energy savings (net) calculated using the updated CET which excludes the market effects.